

# On the role of density-driven dissolution of CO<sub>2</sub> in phreatic karst systems

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## Key Points:

- Density-driven CO<sub>2</sub> dissolution is a process that deserves more attention in karstification theories and beyond.
- Fluctuating CO<sub>2</sub> partial pressures in the vadose zone can enhance dissolution of CO<sub>2</sub> in phreatic karst water.
- Generic scenarios are used to demonstrate how density-driven dissolution can contribute to replenishing CO<sub>2</sub> in karst water.

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## Abstract

Density-driven dissolution of carbon dioxide in water is a well-known and much described mechanism in geological sequestration of this greenhouse gas. It is remarkable that such enhanced dissolution does not receive much attention in karst hydrology and speleology.

Models and hypotheses on karst development are complex and consider many different processes. We focus here on the influence of  $\text{CO}_2$  partial gas pressures at the interface between atmosphere and karst water on the dynamics of dissolved  $\text{CO}_2$  concentrations below the water table. Seasonal variation of microbial soil activity and root respiration or barometric-pressure changes cause fluctuations in  $\text{CO}_2$  partial pressures. Dependent on the existence and strength of a karst-water background flow, fingering regimes might be triggered causing enhanced dissolution of  $\text{CO}_2$ . This allows replenishment of  $\text{CO}_2$ , and, thus, dissolutional power even deep in the water body without the need for percolating water to transport dissolved  $\text{CO}_2$ .

We present and discuss simplified and generic experimental and computational scenarios to strengthen our claim, and we try to give answers to: how much? and under which circumstances? The applied numerical model solves the Navier-Stokes equation with water density dependent on  $\text{CO}_2$  concentration and temperature. We show that calculated  $\text{CO}_2$  mass fluxes into the water bodies are dependent on the ratio of Péclet to Rayleigh numbers ( $\text{Pe}/\text{Ra}$ ) and show a local minimum around  $\text{Pe}/\text{Ra} \approx 1$ , i.e. when natural and forced convection are about equal.

Concluding, we claim there is sufficient reason to consider density-driven dissolution as a process of relevance in karstification if circumstances are given.

## Plain Language Summary

Karst systems in limestones form in rock that is soluble in the presence of water charged with carbonic acid. The required carbon dioxide ( $\text{CO}_2$ ) can take different pathways to replenish dissolutional power in karst water. This study discusses a pathway that did not receive much attention yet.

The density of water increases when  $\text{CO}_2$  dissolves, and, when dissolution occurs at the water table, instabilities may be induced. This can trigger fingering-like flow and enhance the rate of dissolution at the water table. The phenomenon is well-known as a major trapping mechanism for  $\text{CO}_2$  injected into geological formations for mitigating greenhouse-gas emissions. The more so is it remarkable that the same phenomenon is not discussed in karst hydrology and speleology. Of course, the different conditions of concentrations, pressures, and temperatures require attention. For realistic conditions, we demonstrate experimentally and by numerical simulations that density-induced transport of  $\text{CO}_2$  is significant. The lab experiment used a 6 m long vertical column and imitates an analog to a cave lake. We can see that within a few months time, significant amounts of  $\text{CO}_2$  can be dissolved at karst-typical elevated gaseous  $\text{CO}_2$  concentrations. The influence of natural ground-/karst water background flow is addressed by numerical simulations.

## 1 Introduction

Karst systems are found in many regions around the world. In the order of 10 % of the continental surface is karst (Ford & Williams, 2007; Mangin, 1975). Karst is incredibly complex and manifold, and the processes that dominate karstification strongly depend on the hydrological and geomorphological properties of the karstic systems, which are subject to constant change while karstification is ongoing. The word 'karst' has its etymological origin in the German language in the description of decalcified mountainous regions (Kluge, 2012). It might have found its way into the German language from the Karst Plateau in the Dinarides (Bakalowicz, 2005; Stevanovic, 2015; Mangin, 1975), a strongly karstified mountain range in former Yugoslavia. Essentially, karstification hap-

pens in soluble rocks in contact with water, typically at the earth's surface or close to it. Karst research has evident relations to the disciplines and sub-disciplines of hydrology, geology, speleology, geomorphology, hydrogeology, etc. Karstic rocks are typically carbonate rocks made of Calcium and Magnesium minerals, where limestone ( $\text{CaCO}_3$ ) and dolomite ( $\text{CaMg}[\text{CO}_3]_2$ ) are the most important types. During karstification, these rocks are eroded mechanically, and, more importantly, corroded chemically. The corrosion of calcite and dolomite is driven by the availability of dissolved  $\text{CO}_2$  in the water.

Where does the  $\text{CO}_2$  come from and what are its migration pathways into karst water? Textbooks on karst research and a multitude of papers generally agree that  $\text{CO}_2$  is produced and accumulated by seasonally fluctuating biological activity and root respiration in the vadose zone, e.g., (Dreybrodt, 1988; Bonacci, 1987; Ford & Williams, 2007; Stevanovic, 2015; White, 2018; Klimchouk et al., 2000). The vadose zone is also denoted as the saturated zone, or, in the karst context, we could refer to it as epikarst. There, the  $\text{CO}_2$  is dissolved by percolating meteoric water, and a hydraulic gradient is then required to transport water through the rock, where the aggressiveness of the  $\text{CO}_2$ -enriched water has a potential to dissolve carbonate. Flow and transport are crucially important, since the dissolved  $\text{Ca}^{2+}$  and carbonate ions will affect the reaction kinetics and the dissolution reaction will level out if the reaction products are not transported away. While we do not discuss hypogenic karst systems here, it is generally accepted that in epigenic systems, the  $\text{CO}_2$  has its origin in the epikarst above the karst-water table and requires downward transport to corrode carbonate rocks (Audra & Palmer, 2011; Spötl et al., 2016; Kaufmann et al., 2014; Bakalowicz, 2005; Klimchouk et al., 2000; Houillon et al., 2020).

Consequently, one should expect more corrosion at or close to the surface rather than deep inside the rock. An approach to explain corrosion deep inside employs mixing corrosion (or mixing dissolution) (Bögli, 1980). Two water flows, which can be both in a state of calco-carbonic equilibrium, always form a calcite-aggressive solution when they mix, for example, in joints. Another approach explains dissolution of calcite deep inside the rock with non-linear dissolution kinetics that allow for the water to keep some remaining dissolutional power while penetrating deep into the rock, e.g., (Gabrovšek & Dreybrodt, 2000; Ford & Ewers, 1978; Dreybrodt, 2004; Kaufmann et al., 2014).

### 1.1 The case for density-driven dissolution as a mechanism to replenish $\text{CO}_2$ in karst water

This study investigates yet another mechanism to replenish  $\text{CO}_2$  in epiphreatic karst water. We try to make a case for a well-known process that is so far not thoroughly discussed in the karst-specific literature: density-driven dissolution. This can contribute to closing gaps in explanations or to adding physically based insights to speculative comments on  $\text{CO}_2$  dynamics in some literature.

It is important to distinguish an open system from a closed system. In open karst systems, gaseous  $\text{CO}_2$  remains in contact with the water and allows for replenishment until an equilibrium between solid (carbonates), liquid water, and gas is achieved. In contrast, in a closed system, where there is no replenishment of  $\text{CO}_2$ , the final state of equilibrium is an internal one between the dissolved species. (Atkinson, 1977) suggests accordingly, that higher carbonate hardness of water indicates a tendency towards an open system. He further relates fluctuations and mean values of  $\text{CO}_2$  soil concentrations with spring waters, which show often corresponding oscillations in  $p_{\text{CO}_2,eq}$ , the calculated partial pressures in assumed equilibrium. Larger groundwater bodies may dampen this in spring waters where the  $p_{\text{CO}_2,eq}$  is rather constant. (Atkinson, 1977), Fig. 4, compares the detected hardness at springs with hardness of soil water and potential hardness calculated on the basis of assuming the above-mentioned equilibrium in an open system. The detected hardness in spring water is much higher than the hardness of soil water. The potential hardness of soil water approaches the detected hardness, in summer months

even exceeds it. Interestingly, the author concludes that the discrepancy must be made from another source of  $\text{CO}_2$  in the air of the zone where water percolates. Our reasoning, however, is that this might well be the case, but we don't necessarily need to have the percolating water in contact with these high air concentrations. It can be sufficient or even be more effective to have these high  $\text{CO}_2$  partial pressures at the karst water table where they trigger density-induced dissolution.

(Audra & Palmer, 2011) write on controls of epigenic caves, they discuss the different hydrologic zones in karst and highlight the importance of the epiphreatic zone where water-table fluctuations take place. Not all epiphreatic water may be connected, and local ponding due to local geologic features might occur. In the early history of a cave, water circulation is rather very small since no good networks exist yet, there is low permeability, and water is nearly saturated with dissolved calcite. Later on, under hydraulic gradients, larger fluxes, even turbulence may occur. One may object, what if we have intermittent regimes, with periods where no or only very small hydraulic gradients exist? In such cases, density-driven dissolution may make a difference. (Audra & Palmer, 2011) further give an interesting review of earlier and current conceptual ideas which do not necessarily exclude each other, since nature is enormously manifold, and there might be many mechanisms adding to the overall picture.

In his textbook, (Dreybrodt, 1988) explains that circulation of water controls the development of karst. A free surface of the karst water, and, thus, an interface between the vadose zone and the saturated zone exists only at a later stage of karstification, when fissures or conduits have already developed. According to (Dreybrodt, 1988), the process of karstification starts when a hydraulic gradient is acting in an interconnected system of primary, micro-size fissures of several  $10\ \mu$ , upon which chemically aggressive groundwater dissolves the rock along these flow paths. This process is self-enhancing since resistance to flow is reduced with increasing channel dimensions. Similar reasoning is found, e.g., in (Mangin, 1975; Mohammadi et al., 2007; Ford & Ewers, 1978). Circulation facilitates corrosion and vice versa, without circulation corrosion quickly stops. But what if water is not flowing? Or circulating intermittently, or only at very small velocities? Is the reaction system then approaching a state of equilibrium? If  $\text{CO}_2$  can sink into water bodies and replenish by enhanced dissolution, the process of karstification could go on also without percolating water and it may be sufficient that the reaction products are transported away from time to time. This might contribute to discussions on the role of mixing corrosion, which is described, e.g., by (Bögli, 1980), and which was questioned and put into perspective by (Gabrovšek & Dreybrodt, 2000; Dreybrodt, 2004). The apparent phenomenon of carbonate dissolution even deep inside a rock can be explained by the mixing of different water streams, which always renders the mixed water calcite-aggressive. (Gabrovšek & Dreybrodt, 2000) show in a numerical study that non-linear dissolution models can as well describe dissolution deep inside the rock, however still relying on percolating water in fissures or bedding planes. Consequently, we consider that replenishment of  $\text{CO}_2$  by density-driven dissolution during periods of small or no percolation is yet another possible explanation.

Very close to our conceptual idea is the study of (Gulley et al., 2014). They show that  $\text{CO}_2$  in the vadose gas, and in particular fluctuations in the partial pressure of  $\text{CO}_2$  due to seasonal accumulation, can drive dissolution of carbonates more efficiently than mixing corrosion can explain. Still, they do not mention the mechanism of density-driven dissolution, but simply assume that dissolved  $\text{CO}_2$  is evenly distributed throughout the upper 0.5 m of groundwater. (Houillon et al., 2020) discuss the  $\text{CO}_2$  dynamics in the atmosphere-soil-epikarst system and its impact on the karstification potential of water. They highlight the mechanisms responsible for higher  $\text{CO}_2$  partial pressure in water than in soil, where the soil is the region of production of  $\text{CO}_2$ .

In their review article, (Ben-Noah & Friedman, 2018) discuss effects of soil aeration and they state that natural aeration is diffusive and to some extent also advective

due to barometric-pressure fluctuations. They present a model for barometric pumping and briefly address also other mechanisms causing advective gas exchange, such as temperature-driven or Venturi-suction due to the Bernoulli-effect resulting from lower pressures in high-velocity wind flow. A multi-year measurement campaign by (Houillon et al., 2020) provided weather data (atmospheric pressure, temperature, rain events),  $p_{\text{CO}_2}$  in soil, bicarbonate concentration measured in drip water, and  $p_{\text{CO}_2,eq}$  in (assumed) equilibrium determined with a  $\text{CO}_2$ -SIc relationship (Peyraube et al., 2015). Soil  $p_{\text{CO}_2,eq}$ , as expected, showed seasonal variation with strong biogenic production in spring and lower production during autumn and winter. They also measured soil  $\text{CO}_2$  efflux, which was, again as expected, higher in summer than in winter. But interestingly, it varied strongly with soil moisture. Dry soil correlates with high  $\text{CO}_2$  efflux, wet soil (after rain events) with low efflux. Soil moisture and temperature clearly act as an important control for vertical transport of  $\text{CO}_2$  in the epikarst. Applying this to our considerations, we see that the seasonally fluctuating  $\text{CO}_2$  partial pressures are well studied and understood. But the mechanisms of dissolution still lack some explanations, and density-driven dissolution is not discussed.

Typically, vertical upward ventilation in cold periods transports fresh air into the cave system and dilutes the air, while downward transport in warm periods enriches the cave's air with  $\text{CO}_2$ . (Kukuljan et al., 2021) conducted a comprehensive study on  $\text{CO}_2$  dynamics in a karst system in Slovenia related to microclimatic observations and showed that this typical behavior due to the so-called chimney effect can be superimposed by wind gusts. This leads to extremely complex ventilation patterns that constantly enforce dilution and enrichment of cave air, which also depends on the  $\text{CO}_2$  concentrations from the respective outside. So, we think there is reason to believe that this has effects at the epiphreatic interface, and, where background flow is absent or small, density-driven dissolution of  $\text{CO}_2$  is likely to occur.

An indicator for different climatic controls on conditions in karstification is the fractionation between the stable carbon isotopes  $^{13}\text{C}$  and  $^{12}\text{C}$ . Plants prefer the lighter isotope and discriminate against  $^{13}\text{C}$  (Werth & Kuzyakov, 2010). Therefore,  $\delta^{13}\text{C}$  data as found, e.g., in speleothems (Fohlmeister et al., 2020; White, 2018) or in karstic spring waters (Lee et al., 2021), can be used to conclude on effects from different vegetation, soil moisture, temperature, or soil respiration.  $\text{CO}_2$  concentrations in karst systems typically show significant contributions from vegetation and soil respiration, while the processes affecting respiration and plant growth are extremely complex, also with inhibitory effects when  $\text{CO}_2$  concentrations are high (Ben-Noah & Friedman, 2018). It is not easy to make an argument from  $\delta^{13}\text{C}$  studies for our case for  $\text{CO}_2$  dissolution in karst water. The study of (Fohlmeister et al., 2020) on  $^{13}\text{C}$  in speleothems found that high  $\delta^{13}\text{C}$  values correlate with caves in which ventilation is strong. Ventilation facilitates the mixing of atmospheric  $\text{CO}_2$  into the soil gas and, thus, increases  $\delta^{13}\text{C}$ . Ventilation is in our context changing partial pressures of  $\text{CO}_2$ , the hypothesized driving force of density-driven dissolution. The study of (Lee et al., 2021) reports extreme gradients of  $\text{CO}_2$  found in karstic springs, where the authors also analyze  $^{13}\text{C}$ . The authors were surprised to find strong spatial variability in dissolved  $\text{CO}_2$  concentrations and in their  $\delta^{13}\text{C}$  although all sample sites were in the same region (same climate, same geology). They assume that at sites with relatively high  $^{13}\text{C}$  contents, it might be explained by more intense leaching of carbonate rocks (with higher  $\delta^{13}\text{C}$ ) due to longer residence time of the water in the system. If however, now also being speculative, this site was a case where conditions for enhanced dissolution were more favorable than in others, the longer residence time might not necessarily be required for explaining the observation.

(Ma et al., 2014) and (Serrano-Ortiz et al., 2010) hypothesize on large subterranean depots for  $\text{CO}_2$  in order to contribute to explaining an apparent imbalance between the amounts of  $\text{CO}_2$  released from anthropogenic activities and documented terrestrial or oceanic sinks. They use expressions like 'hidden flows' or 'downward  $\text{CO}_2$  fluxes which

seem to have nowhere to go' and assume that groundwater acts as a major sink, although not providing details on mechanisms. We consider it possible that density-driven dissolution can be a contribution to this phenomenon.

We can sum this up: CO<sub>2</sub> density-driven dissolution in water finds no appropriate consideration in the karst and soil-science literature. While most certainly it can not fill all the gaps in knowledge and observations that we mentioned above (and many others not mentioned here), we try to make a case here for taking it into account when conditions are favorable. Once this is recognized, it remains to be elaborated what favorable conditions are.

## 1.2 Density-driven dissolution in geological storage of CO<sub>2</sub>

Before we come back to karst, we summarize briefly abundant related knowledge on density-driven dissolution as a mechanism of major importance for safe long-term storage of CO<sub>2</sub> in deep geological reservoirs (IPCC, 2005).

The injection of CO<sub>2</sub> into a geological formation, e.g., a saline aquifer, typically leads to a segregation of the CO<sub>2</sub> and the brine due to buoyancy. Under reservoir conditions, the CO<sub>2</sub> is typically supercritical and its fluid density is often in the order of half the density of the brine. Thus, the CO<sub>2</sub> phase will end up in a stratum underneath a caprock on top of the brine. Over time, CO<sub>2</sub> dissolves in the brine and increases the brine's density, e.g., (Garcia, 2001). The layering is thus instable, and if the driving force for convection can overcome the attenuating process of diffusion, a fingering process is triggered, eventually resulting in an enhanced dissolution and an effective vertical downward transport of CO<sub>2</sub>. This effect has already been discussed in early publications in the field of CO<sub>2</sub> geological storage, e.g., (Weir et al., 1996; Lindeberg & Wessel-Berg, 1997), and is denoted also as solubility trapping (IPCC, 2005).

A similar situation was described phenomenologically and mathematically by (Bénard, 1901) and (Lord Rayleigh, 1916) for convective cells forming due to density differences induced by a fluid of lower temperature resting upon a fluid of higher temperature. The dimensionless Rayleigh number is commonly employed to characterize instability. It can be interpreted as the ratio of a characteristic diffusion time to a characteristic convection time. Important factors of influence are the density difference  $\Delta\rho$ , the diffusion coefficient  $D$ , the fluid's dynamic viscosity  $\mu$ , and the characteristic spatial dimensions. (Green & Ennis-King, 2018) use in their definition of the Rayleigh number only one, the reservoir depth, as spatial dimension plus the permeability  $k$ , which has units m<sup>2</sup> and represents a resistance to convection; they also consider porosity. High Rayleigh numbers are favorable for convection, while diffusion is dominant in low Rayleigh-number regimes. The onset time of a fingering regime and the characteristic wave length in an unstable layering both depend on the Rayleigh number.

On the subject of CO<sub>2</sub> geological storage, many publications are found on (in-)stability analyses and estimates for the time until the onset of fingering or the wave length of the fingering pattern in porous media, e.g., (Ennis-King & Paterson, 2003a, 2003b; Riaz et al., 2006; Hassanzadeh et al., 2005, 2006; Emami-Meybodi et al., 2015), or the scaling with different dimensionless numbers, e.g., (Hassanzadeh et al., 2007). High-resolution numerical studies on Darcy-type models for porous media also show that the spatial length of discretization has to be very small relative to the scale of a typical storage reservoir in order for modellers to resolve onset time and fingering patterns correctly (Riaz et al., 2006; Pau et al., 2010), making grid-converged results on large spatial reservoir scales practically infeasible. Therefore, more pragmatic approaches avoid the resolution of the fingers and employ effective rates, dependent on permeability, density difference as a function of CO<sub>2</sub> concentration and brine salinity, and fluid viscosity (Pau et al., 2010). An overview is given, for example, in the paper of Green and Ennis-King (2018) (Green & Ennis-King, 2018).



Major distinctions to be made between the scenarios in the context of geological CO<sub>2</sub> storage and in the karst context concern (i) the concentrations and partial pressures of CO<sub>2</sub> that cause the density differences in the water phase. In karst, CO<sub>2</sub> partial pressures are much smaller, thus also the corresponding density differences that trigger the instabilities. (ii) On the other hand, the permeability of a reservoir where CO<sub>2</sub> is stored is usually rather small and gives a resistance to instabilities, while we may have highly permeable fissures or larger open subsurface water bodies, where resistance even to small density differences is very small.

(Erfani et al., 2021) show that CO<sub>2</sub> density-driven flow in carbonate aquifers should not be viewed as an isolated processes but rather strongly coupled to geochemical processes that have significant impact on the convection processes. This holds a fortiori in karst aquifers and karstification where the coupling of flow with reaction drives the genesis and growth of conduits or caves on even longer time scales.

### 1.3 Measuring CO<sub>2</sub> concentrations in the subsurface

CO<sub>2</sub> in water is one of the three components of dissolved inorganic carbon (DIC), present in natural waters. The other two components, bicarbonate (HCO<sub>3</sub><sup>-</sup>) and carbonate ion (CO<sub>3</sub><sup>2-</sup>) constitute the main buffers in most waters and account for alkalinity (acid neutralizing capacity). Free CO<sub>2</sub> is the most dynamic of the constituents of DIC (Cole and Prairie, 2014) and various configurations have been tested for its proper measurement in water. Especially in oceanographic research, well-developed techniques are applied for short-term measurements of the spatial distribution of CO<sub>2</sub> in the aqueous phase, e.g. (Kana et al., 1994; Bell et al., 2007). However, only few experiences in long-term performance, required for continuous monitoring, exist (Cioni et al., 2007; Camilli & Duryea, 2009; Johnson et al., 2010). Methods of measuring dissolved CO<sub>2</sub> in natural waters are either pH-alkalinity titrations or direct CO<sub>2</sub> measurements. The latter avoids uncertainties associated with pH and alkalinity determination in the field and is most suitable for long-term monitoring of CO<sub>2</sub> concentrations. The methods of direct CO<sub>2</sub> measurements require water-gas partitioning which can be realized either actively by using a head-space unit (Pfeiffer et al., 2011) or passively by applying membrane-separation techniques (Zimmer et al., 2011; De Gregorio et al., 2011; Johnson et al., 2010; Strauch et al., 2020). The permeability of gases through polymeric membranes are well constrained (e.g. (Berean et al., 2014; Merkel et al., 2000; Kjeldsen, 1993; Barrer & Chio, 1965; Pinnau & He, 2004; Schultz & Peinemann, 1996; Raharjo et al., 2007) as membrane-based gas-separation technologies are widely used for various processes such as gas purification, carbon capture, and analytical methods. Gas permeation through polymeric membranes is controlled by the solution-diffusion mechanism. First, the gas molecules are absorbed by the membrane surface, the penetrant dissolves at the membrane interface and is in solution equilibrium with its adjoining feed phase (Stern et al., 1987). It follows the diffusion through the polymer matrix and finally the gas molecules evaporate on the other side of the membrane (Javaid, 2005). Hence, the permeability is controlled by absorption and defined by the solubility of specific gases within the membrane and their diffusion through the membrane matrix (Scholes et al., 2009). The overall concept of membrane-based monitoring is the ability of polymer membranes to allow gaseous components to pass through but not to permit liquids. In equilibrium between feed and permeate, the gaseous permeate can then be analyzed using a conventional gas analyzer. For this, the permeated gas sample is usually transported via pump and regulators to the measurement device (e.g. gas mass spectrometer or an infrared gas analyzer). A direct positioning of a membrane-coated sensor at the permanent sampling position directly into the aqueous environment is an improved setup.

## 1.4 Summarized research questions and outline

We tried to motivate that density-driven dissolution deserves attention in karstification and soil science. We are not aware of literature discussing this process in the mentioned context. Therefore, we elaborate here some very basic scenarios in order to show that indeed there can be relevant mass influx across the air-water interface and, thus, replenishment of water with  $\text{CO}_2$ . The following research questions primarily guide this study.

- What do we know about  $\text{CO}_2$  dynamics in water bodies exposed to fluctuating  $\text{CO}_2$  partial pressures at the water table? Can we measure it? And do we have numerical models that are capable of describing these processes? See also in (Class et al., 2020)
- What are the conditions for density-driven dissolution of  $\text{CO}_2$  to occur? Are small density differences sufficient to trigger instabilities?
- Can we estimate density-driven  $\text{CO}_2$  dissolution rates, for example, in phreatic caves?
- Is density-driven  $\text{CO}_2$  dissolution relevant for karst hydrology, geomorphology, or speleology?

The manuscript is organized as follows. Section 2 investigates  $\text{CO}_2$  dissolution into stagnant water in a 6 m tall laboratory column, where we introduce a new measurement setup for  $\text{CO}_2$  concentrations in the water body. Section 3 presents exemplary scenarios, which are aimed at demonstrating the influence of forced versus natural convection on the occurrence of density-driven dissolution and its relevance for the transfer of  $\text{CO}_2$  from the gas phase into water bodies. We conclude with a discussion and an outlook in Section 4.

## 2 Stagnant water column exposed to elevated $\text{CO}_2$ partial pressures

We filled a laboratory column with tapwater and exposed it to an elevated gaseous  $\text{CO}_2$  concentration, roughly 50 times the current atmospheric concentration, thus imitating cave-air conditions. After stripping the water with ambient air, it was initially in equilibrium with atmospheric conditions. Certainly not likely to happen exactly that way in a cave, this setup imitates the case of a cave lake, which quickly received fresh water, and is then exposed to  $\text{CO}_2$ -rich cave air conditions. Then, we measured the concentration of dissolved  $\text{CO}_2$  over a time period of 60 days in two different depths in the column. The measured values can be compared to results of numerical simulations, thus allowing for a more substantiated discussion of related uncertainties and the relevance of the conclusions we can draw from this study.

### 2.1 Experiment: Materials and methods

With the design of the setup, we aimed (i) at providing well-controlled conditions, (ii) at a cooling of the water to subsurface-like, close-to-constant temperatures, and (iii) at defining as possible karst-representative  $\text{CO}_2$  concentrations in the gas. Therefore, a 6 m long HDPE column (PE 100 SDR 11) with an outer diameter of 0.25 m (OD 250 mm  $\times$  22.7 mm wall thickness, thermal conductivity 0.38 W/(mK)) was filled with tapwater (Bodenseewasserversorgung, Stuttgart) and stripped with ambient air to initialize a  $\text{CO}_2$ -concentration in the water in equilibrium to  $\approx 400$  ppm gaseous concentration. Before the influx of  $\text{CO}_2$  was started as well as after the experiment, water samples were taken and analyzed, the results are shown in Tab. 1. Aiming at creating a cave-like atmosphere, we chose to define a target value of  $x_{\text{CO}_2} = 20,000 \text{ ppm} \pm 5,000 \text{ ppm}$  atmospheric  $\text{CO}_2$ -concentration above the water table at the top of the column, which was sealed from the ambient atmosphere with a 0.35 m long cylindrical head space. The head

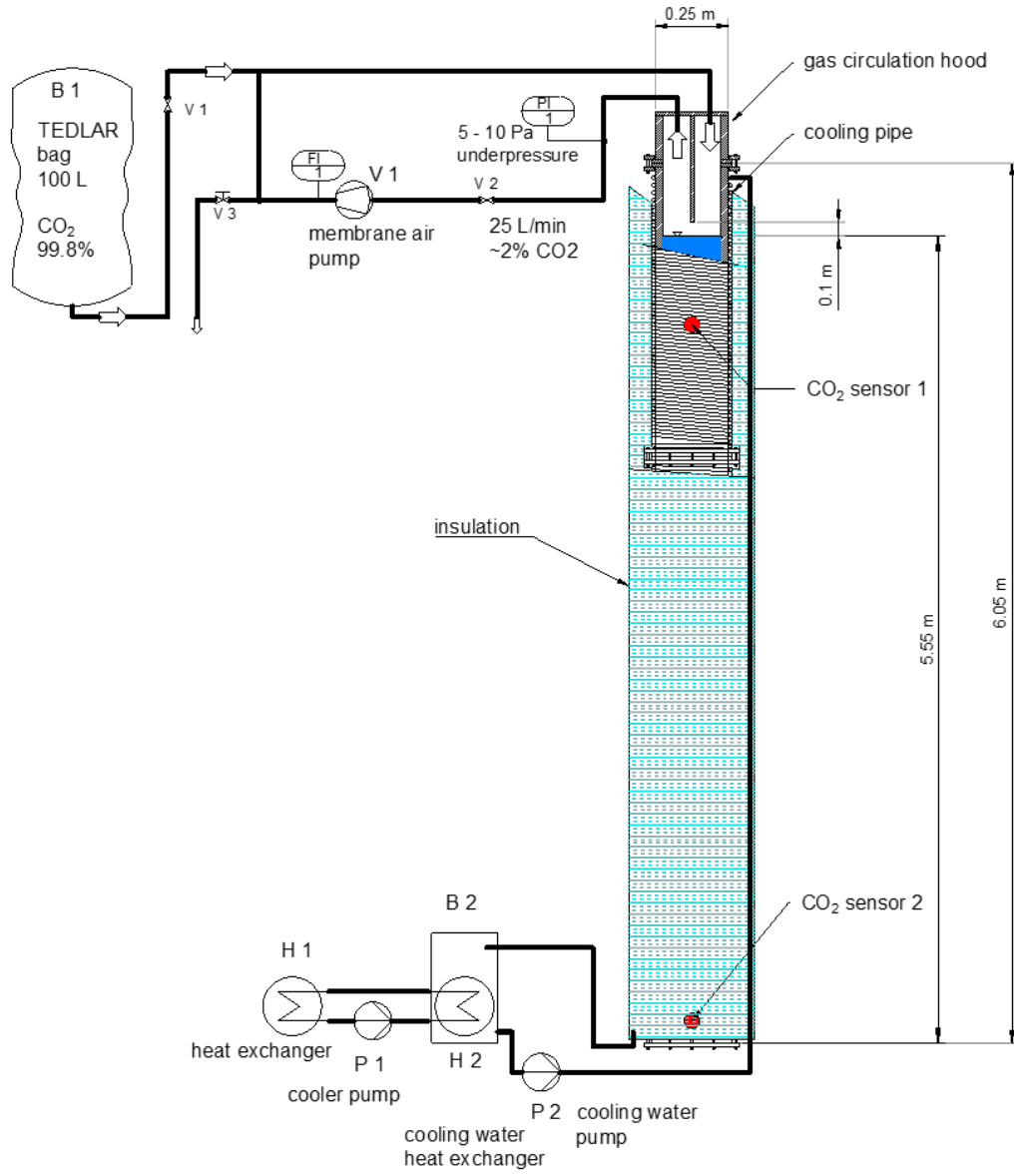


**Table 1.** Water parameters before and after the experiment, obtained from water samples after titration and determination of TC and TOC. (Institute for Sanitary Engineering, Water Quality and Solid Waste Management, personal communication)

	Before	After	
pH	8.16	7.40	
p-value	0.046	0.570	mMol/l
m-value	2.65	2.85	mMol/l
TC	33.9	35.9	mg/l
TOC	2.07	1.53	mg/l
TC - TOC	30.9	34.9	mg/l

space serves as a lid and was separated in two chambers (see Fig 1) using a skimming wall to enforce mixing of the gas in the entire air chamber and to avoid a shortcut of the circulating CO<sub>2</sub>-enriched air. At the top of one of the hood's chambers, CO<sub>2</sub> was added at times using a 100 l TEDLAR®-PVF bag filled with CO<sub>2</sub> (99.8% purity, atmospheric pressure), while the gas was pumped out from the top of the other chamber. After feeding the CO<sub>2</sub>, a small flow of  $\approx 5$  l/min, using an air-membrane pump (KNF N86 KTE), was maintained in the hood across the skimming wall. The process is illustrated in Fig. 1. The gaseous CO<sub>2</sub> concentration was continuously monitored and registered by a CO<sub>2</sub> sensor in the hood. We started with manually inducing the CO<sub>2</sub> when the monitored CO<sub>2</sub> concentration in the gas above the water table decreased to values below 1.5%. Later on, we also used a time clock to trigger intermittent feedings. Results are shown in Fig. 2. The water table was located 10 cm below the skimming wall's edge at a height of 5.55 m from the bottom of the column. For a continuous monitoring of the CO<sub>2</sub> concentration in the water, two sensors were installed below the water surface; the upper one at 1 m below the water level and the lower one at 0.15 m above the ground. The upper one was operated between 1020 hPa - 1080 hPa absolute pressure, the lower sensor was operated between 1460 hPa - 1520 hPa. We used PVC-covered Vaisala GMP252 infrared gas sensors (factory-calibrated 0-20,000 ppm, accuracy  $\pm 1.5\%$ ) at both water depths and the same sensor without PVC-covering at atmospheric pressure conditions in the gas above the water table. The water-proof but gas-permeable PVC cover of 1.4 mm thickness has a CO<sub>2</sub> permeability of about 15 barrer (Kjeldsen, 1993) ( $1 \text{ barrer} = 7.5006 \times 10^{-18} \text{ m}^3 \text{ s/kg}$ ), which allows for a relatively fast establishment of equilibrium between the inner gaseous atmosphere of the sensor and the surrounding aqueous environment. The sensors' response time was determined in a certified check gas with 5,200 ppm CO<sub>2</sub> at 0.1 MPa. After about 1 h exposure time, the equilibrium was established. The sensors require 24 V power which is supplied via a 10 m DC power cable from an external source. Signal wires inside the same cable serve for data transmission to a data-acquisition system (ADL-MX Advanced Datalogger). A self-vulcanization tape (3M) was used for a water-proof sealing of the PVC cover and the cable-to-sensor connection. The Vaisala sensors are supplied by the manufacturer with certificates of calibration. For assessing the accuracy of the measurements subsequent to covering, a linear calibration curve was determined using air and check gases with certified CO<sub>2</sub> concentrations of 3,000 ppm and 5,200 ppm, respectively. For the continuous in-situ measurement of dissolved CO<sub>2</sub>, the prepared sensors were vertically lowered with the power cable to their defined positions in different depths of the water column.

The sensors were calibrated by the manufacturer at an atmospheric pressure of 1,013 hPa and a temperature of 25 °C. Therefore, the CO<sub>2</sub>-concentration signal provided by the sensors requires correction for temperature and pressure deviation from these conditions. Temperature correction is given in the manufacturer's data sheet with  $\pm 0.05\%$  of read-



**Figure 1.** Process diagram of the experimental setup.

ing/°C deviating from the calibration conditions. As in (Johnson et al., 2010), temperatures below calibration conditions require an increase by 0.05 % of reading/°C et vice versa. The pressure correction given by the manufacturer is  $\pm 0.015$  % of reading/hPa. We note from oral communication with the manufacturer that typically these probes are used at atmospheric conditions, while we apply it at 5.40 m depth. Thus, the deviation from calibration pressure is much higher than for typical atmospheric pressure fluctuations. The manufacturer has then provided us with the following equation for pressure and temperature compensation:

$$c_{\text{corr}} = c_{\text{meas}} \cdot 1,013 \text{ hPa} \cdot (T/(298 \text{ K} \cdot p)). \quad (1)$$

$c_{\text{corr}}$  is the corrected and  $c_{\text{meas}}$  the measured  $\text{CO}_2$  concentration of the sensor respectively in ppm or % .  $T$  is the temperature in Kelvin and  $p$  the pressure in this equation here in hPa during the measurement. In addition, we decided to increase confidence in the pressure correction by producing our own compensation curves and corrections. For this purpose, a measuring pipe was set up which was pressurized with ambient air ( $\approx 400$  ppm) from 0 hPa to 1,000 hPa overpressure. The results of these measurements can be seen in Fig. B1. The deviations at operating pressure of the in-situ sensors can now be taken to calculate a correction factor, which is 0.1240 for the sensor at 1 m below water surface and 0.4181 for the sensor at 0.15 m from the bottom. We use this correction factor with the temperature correction ( $\pm 0.05$  % of reading/°C) mentioned at the beginning of this paragraph. As will be shown later on, our own compensation factors match very well with Eq. (1).

For evaluating how the total  $\text{CO}_2$ -entry rate into the water,  $J_{\text{in}}^{\text{CO}_2}$ , relates to a hypothetical purely diffusive rate (in the absence of density effects), we use the dimensionless Sherwood number (Sh). Sh is accordingly defined here as

$$\text{Sh} = \frac{J_{\text{in}}^{\text{CO}_2} H}{D \Delta \varrho}. \quad (2)$$

We evaluated  $J_{\text{in}}^{\text{CO}_2}$  from the numerical simulations, see Sec. 2.3.  $H = 5.55$  m, the height of the water body (see Fig. 1), is used as the characteristic length scale.  $D$  is the diffusion coefficient, where we use the same value of  $D = 2 \times 10^{-9} \text{ m}^2/\text{s}$  as in (Class et al., 2020).  $\Delta \varrho$  is the density difference due to dissolved  $\text{CO}_2$  concentrations with densities calculated by using Eq. (A5) at 10 °C. We calculated  $\Delta \varrho$  by inserting the concentrations at the water table as the upper value, and for the lower value, we used the  $\text{CO}_2$  concentration at 0.15 m from the bottom, corresponding to the position of the lower sensor. The calculations for the Sherwood number are also shown in the DaRUS dataset related to this article (Bürkle et al., 2021).

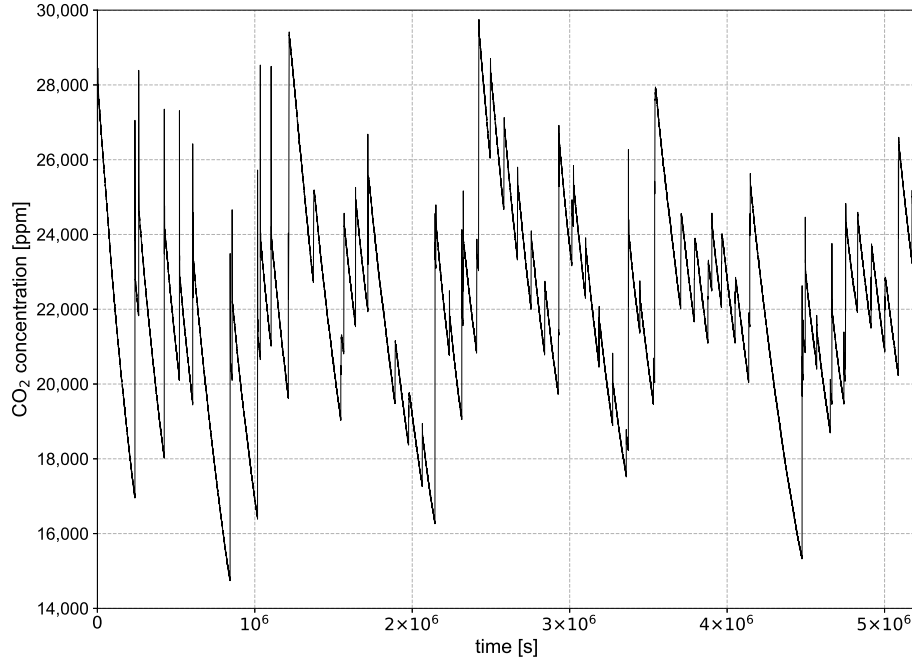
For maintaining a constant and defined water temperature, the column was insulated (Rockwool panel, 90 mm thickness, aluminium coated, heat conductivity 0.035 W/(mK)) and continuously cooled to 10 °C. A circulation cooler (Lauda WK 1200, 1.2 kW cooling power) permanently provided a 10 °C cold water flow in a 100 m long cooling pipe (Georg Fischer, JRG Sanipex MT, 26 mm OD  $\times$  20 mm ID, thermal conductivity 0.43 W/(mK)) that was spiral-wrapped around the column. The cooling system's sufficient capacity can be explained with a few considerations. The heat flux  $Q$  through the cooling-water pipe, the wall of the column, and the insulation can be estimated as

$$Q = \lambda \frac{2\pi l}{\ln(r_o) - \ln(r_i)} (T_i - T_o), \quad (3)$$

with  $\lambda$  representing the materials' heat conductivity,  $l$  the height of the column,  $r_i$ ,  $r_o$  the inner and outer radius of the column, and  $T_i$ ,  $T_o$  the inner and outer temperatures. The heat flow through the insulation is then obtained as  $\approx 31$  W for  $T_i = 10$  °C in the pipe and  $T_o = 25$  °C ambient temperature. The theoretical heat-transfer capacity of the cooling pipe of  $l = 100$  m length is  $\approx 13.4$  kW. The heat transfer through the walls

of the column is calculated to be 357 W. The circulation cooler provides a heat flux of 1.2 kW in maximum. The heat transfer is limited by the heat flux through the walls of the column. The cooler is safely operated at  $\approx 20\%$  of its capacity. The installation is illustrated in Fig. 1.

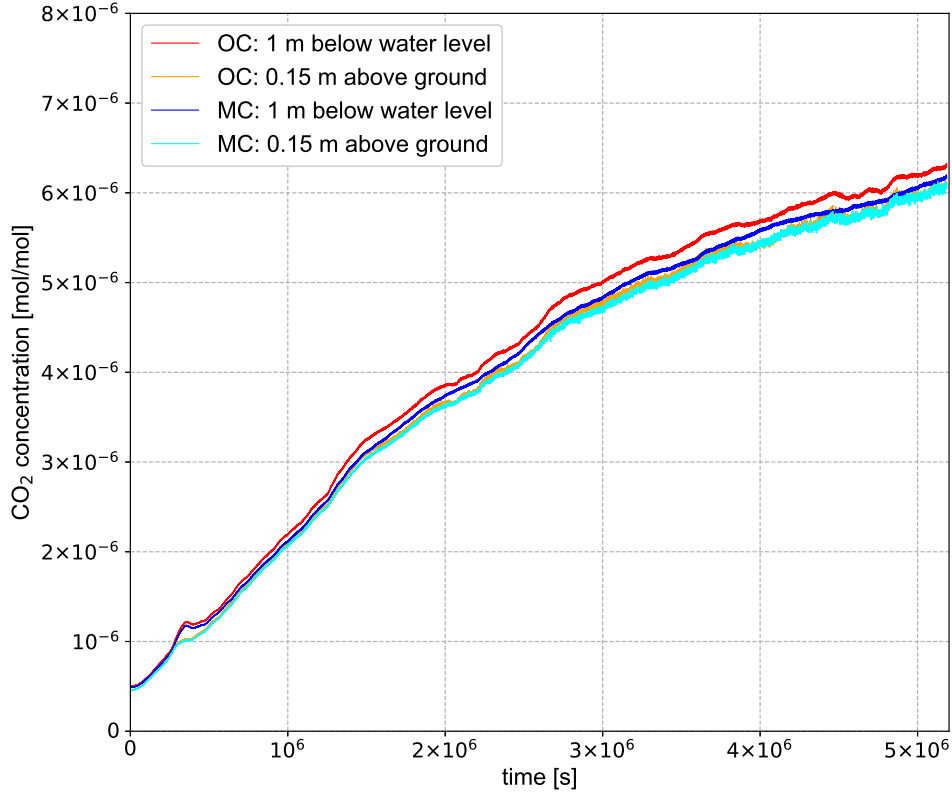
## 2.2 Experiment: Results



**Figure 2.** CO<sub>2</sub> concentration in air over time in the head space of the column.

Figure 2 provides the continuously monitored, and already corrected CO<sub>2</sub> concentration (ppm) in the gas phase in the head of the column. As explained above, the fluctuations are a result of the intermittent additions of CO<sub>2</sub> into the head space. Realistic cave-air conditions also show fluctuations, but we did not attempt to imitate representative cave-air fluctuations. The aim was simply to provide a characteristic average concentration of about 20,000 ppm. The monitored fluctuations are considered later on in the comparison with the numerical simulation.

Figure 3 shows corrected experimental data of the two in-situ sensors over time. The measured and temperature/pressure-corrected data of CO<sub>2</sub> concentration are then converted into  $x_{\text{CO}_2}$  in mol CO<sub>2</sub>/mol water via Henry's law (Eq. (A4)) and  $H_{aq,\text{CO}_2} = 9.37 \times 10^{-4}$  mol CO<sub>2</sub>/mol H<sub>2</sub>O·atm in order to use this unit for the comparison with numerical simulations. At the start, both sensors for both corrections show a concentration of  $x_{\text{CO}_2} \approx 0.4 \times 10^{-6}$  mol/mol, which corresponds well to an equilibrium with ambient air at  $x_{\text{CO}_2} \approx 400$  ppm and 10 °C water temperature. After initiating the CO<sub>2</sub> influx into the head space, the first increase in CO<sub>2</sub> concentration can be observed almost simultaneously for both depths after  $t \approx 10^5$  s. A peak in concentration appears after  $t \approx 3 \times 10^5$  s, which seems to be an anomaly. This anomaly is mitigated in the



**Figure 3.** Corrected  $\text{CO}_2$  concentration in the water column 1 m below water level and 0.15 m above ground, OC (own correction): red and orange are the concentrations corrected with the own compensation, MC (manufacturer correction): blue and light blue are the concentrations corrected with Eq. (1) as provided by the manufacturer.

second sensor and the question is whether or not this can be attributed to the density-induced fingering in the water column. It would make sense, but we cannot assess it with certainty. Beyond that, the concentration increases monotonously with time while the slope decreases with time. Stronger noise in the data can be seen in the second half of the plot for the deeper sensor. Also, both concentration signals are slightly drifting apart from each other over time. Beyond the time of 60 days, we expect that the curves further decrease in their slope until finally a state of equilibrium with the given  $\text{CO}_2$  concentration at the water table in the head space is reached. Since the concentration difference is the driving force and gets smaller with time, this will go on for a longer period.

In Tab. 1, we provide parameters from an analysis of water samples from before and after 60 days. One may consider, e.g. the difference in total inorganic carbon (TIC), which is 4 mg/l. Using a molar mass of 12 g/mol for C and 44 g/mol for  $\text{CO}_2$ , this corresponds to 14.67 mg/l additional  $\text{CO}_2$  in the later water sample. Converting this into added mole  $\text{CO}_2$  per mole  $\text{H}_2\text{O}$  yields then about  $6 \times 10^{-6}$  mol/mol, which is in reasonable agreement with the values we see in Fig. 3. Alternatively, using the Bjerrum plot

and the measured pH-values, we could also estimate the  $\text{CO}_2$  concentration from the TIC contents. At pH=8.16, there is only in the order of 1 %  $\text{CO}_2$ , while at pH=7.4 it approaches close to 10 % of the TIC. This would end up with about  $4.6 \times 10^{-7}$  mol/mol before the experiment and about  $5.2 \times 10^{-6}$  mol/mol after 60 days. Thus, we conclude that, although not being able to exactly figure measurement uncertainties, we have confidence that the observed  $\text{CO}_2$  concentrations are reliable. In the next section, we describe the comparison with numerical simulations, where we use a model that does not consider water chemistry and pH, but only  $\text{CO}_2$  dissolving according to Henry's law. Thus, the model does not account for the amount of newly dissolved  $\text{CO}_2$  that transforms into  $\text{HCO}_3^-$ , which we estimate to be in this case in the order of 13 %, obtained from  $\frac{6-5.2}{6}$ , see the estimated numbers above. We should, thus, expect a slight overestimation of the predicted  $\text{CO}_2$  concentrations.

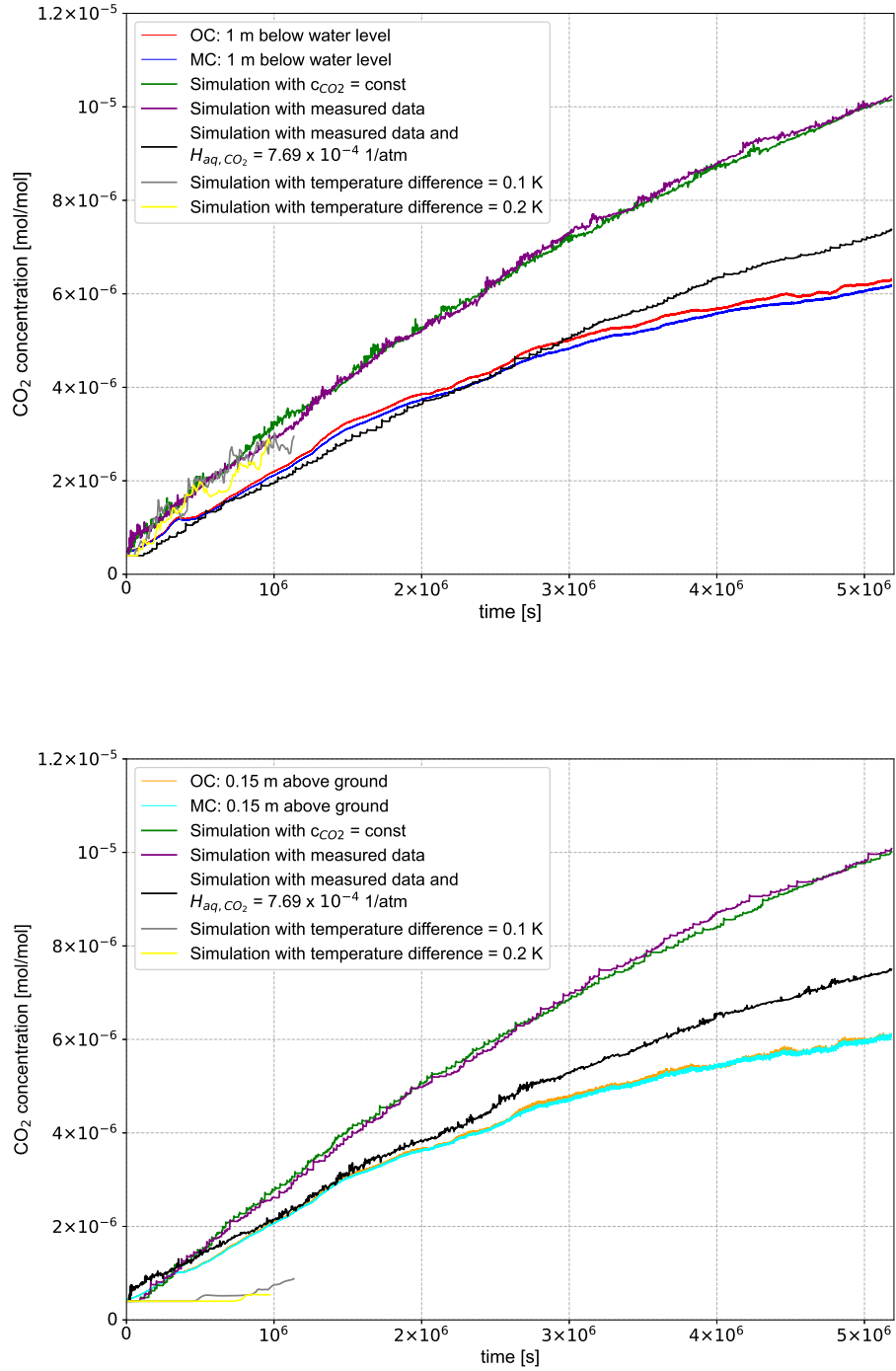
### 2.3 Comparison with numerical simulations

Aiming primarily at better interpreting the experimental results, in this section here a modeling study compares experimental data to model results. In the model, the column is idealized as a 2D setup. In order to capture the effects that trigger the fingers at the top of the water body, a grid refinement in the upper parts is important for modelling the density-driven dissolution, see also (Class et al., 2020). It is important to resolve the formation of the layering due to  $\text{CO}_2$ -enriched water at the top and the resulting instability which then leads to fingering. In order to realize this, the topmost 50 cm of the model are graded vertically and discretized with 100 cells in vertical direction and 23 cells in horizontal direction, thus resulting in a minimum cell size at the top boundary of  $\delta x = 0.0016$  m and  $\delta z = 0.01$  m. For the remaining 5.05 m vertical length of the column, the mesh is regular with 505 cells in the vertical and 23 cells in the horizontal direction, thus resulting in this part in a discretization length of  $\delta x = \delta z = 0.01$  m. The numerical model used for this study is the same isothermal model as in (Class et al., 2020). The model solves the continuity equations for the components water and  $\text{CO}_2$ , both present in the aqueous phase, as well as the Navier-Stokes equations. For details, we refer to Appendix A. As already mentioned before, the model neglects water chemistry and pH.

In the first instance, we ran two different realizations for the top boundary  $\text{CO}_2$  concentration. In one realization, we assumed a constant  $\text{CO}_2$  concentration at the top boundary, and, therefore, the mean concentration of the 60 days time period was used, i.e.  $c_{\text{CO}_2} = 20,707$  ppm in the column's head-space atmosphere. Using Henry's law, the dissolved  $\text{CO}_2$  concentration can be calculated, and it is then implemented as Dirichlet boundary condition  $x_{\text{CO}_2} = 1.9498 \times 10^{-5}$  mol/mol at the top. In the second realization, an attempt was made to reproduce the fluctuations of  $\text{CO}_2$  concentration as shown in Fig. 2. For this, the mean  $\text{CO}_2$  concentration was calculated for ten-minutes intervals and tabulated. For each time step, the model can then take the associated mean value as the top boundary condition. Time-step size was limited to 10 minutes maximum, while, as controlled by the applied non-linear Newton solver and the corresponding convergence criteria (Koch et al., 2020), time steps were mostly between 60 s and 300 s. For comparing the simulations to the experimental data, the aqueous  $\text{CO}_2$  concentration was read out in the simulation at the corresponding sensor locations.

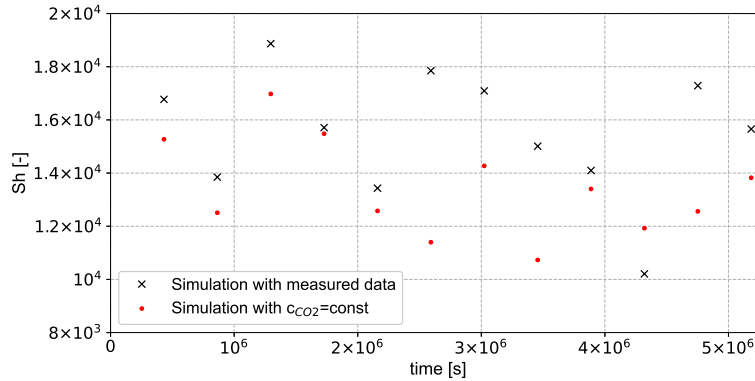
Figure 4 shows the comparison of the measured and different realizations of simulated curves; the top chart shows the results for 1 m water depth and the bottom chart the results in 0.15 m from the bottom of the column. The blue and the red line (top) as well as the orange and the light blue line (bottom) represent the experimental data, thus the same as in Fig. 3. Green shows the simulation with constant  $\text{CO}_2$  concentration at the top boundary and purple the one with the measured data in the column's head space. Grey and yellow represent non-isothermal simulations (shorter in time) and are discussed later on. The black line represents a realization with another Henry co-





**Figure 4.** Comparison of experimental data with different realizations of numerical simulations; top figure shows curves in 1 m water depth, bottom figure in 0.15 m from the bottom. Please find detailed explanations in the text.

efficient applied to the gas-water interface and will be also discussed later on in this section. We see in Fig. 4 that simulations with constant  $\text{CO}_2$  atmosphere (green) and with fluctuations like in the experiment (purple) do not show significant difference in the resulting overall aqueous  $\text{CO}_2$  concentration as the two lines are almost on top of each other. The noise in the simulated curves is a result of the fingering, while the time delay in the sensor signal due to the required equilibration time prevents much of the resolution of these fluctuations in the measured curves. This is inherent to the measurement setup and not worrying. But it cannot be ignored that the simulations deviate from the experimental data systematically. There are different sources of error/uncertainty to explain this. We mentioned already above that we expect some overestimation in the order of 13 % since the water chemistry is neglected. This is clearly not sufficient to explain the observed difference. We believe that one major point could be due to a non-perfect cooling at the gas-water interface. As shown in Fig. 1, cooling and insulation did not include the lid, which holds around half of the column's air space.  $\text{CO}_2$  was pumped into the lid at ambient temperature and cooled down only on its way to the water surface. If this path was not sufficient to cool the air to water temperature at the water table, then our assumption of the Henry coefficient to calculate how much  $\text{CO}_2$  is dissolved is no longer correct. Gas solubility in liquids decreases with increasing temperature. To test this hypothesis, we have run one realization where we assumed a Henry coefficient corresponding to a higher temperature at the water table. Note that we did not attempt to calibrate the model, but we primarily aim at demonstrating the potential of this hypothesis to explain the observed deviation. We used a Henry coefficient of  $H_{aq,\text{CO}_2} = 7.69 \times 10^{-4} \text{ mol CO}_2 / \text{mol H}_2\text{O} \cdot \text{atm}$  and with that obtained the black line in Fig. 4). This value corresponds to a temperature of  $T = 16.8^\circ\text{C}$ . Clearly, the black line shows much better agreement with the measurements in 1 m depth and still significantly better agreement in 5.40 m depth.



**Figure 5.** Sherwood numbers of the model realizations with measured  $\text{CO}_2$  data and with  $c_{\text{CO}_2} = \text{const.}$  in the head space as top boundary condition, evaluated at time intervals of 5 days.

For an evaluation of the Sherwood number, see Eq. (2), we evaluated the influx of  $\text{CO}_2$  at the top boundary as obtained from the numerical simulations. The result serves as an indicator for how large the actual  $\text{CO}_2$  inflow is relative to a purely diffusive flow. It is shown in Fig. 5 at time intervals of 5 days. Whereas the influx of  $\text{CO}_2$ , in terms of  $J_{in}^{\text{CO}_2}$ , decreases over time due to a higher  $\text{CO}_2$  concentration in the water and the associated smaller  $\Delta\rho$ , the Sherwood number seems to show no clear tendency, thereby underlying a zig-zag pattern at the evaluated points. The zig-zag pattern is due to the random nature of the vertically oriented fingering, which is not fully resolved in time in this plot. The fluctuations of  $J_{in}^{\text{CO}_2}$  occur when convective fingers draw  $\text{CO}_2$  downwards and

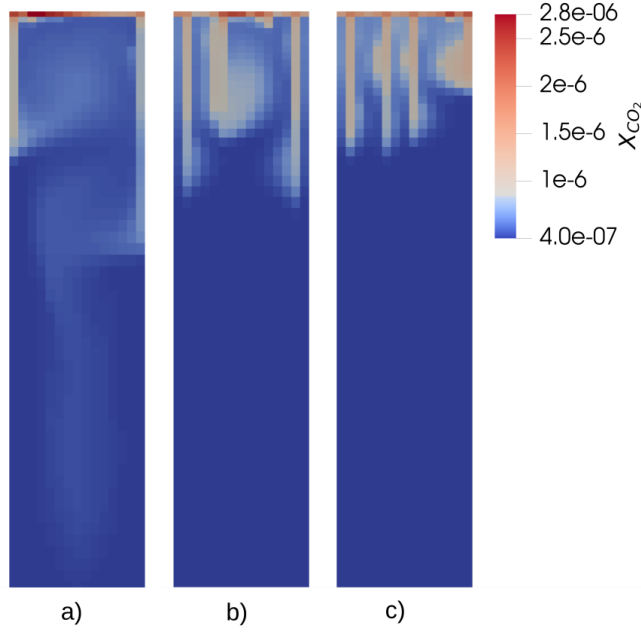
more  $\text{CO}_2$  dissolves again at the water surface. In turn, this causes  $J_{in}^{CO_2}$  to re-increase or to decrease while new fingers are just forming. The hypothetically assumed purely diffusive flux would scale solely with the concentration gradient. However, the concentration is also included in the Sherwood number via the  $\Delta\rho$ -values. Thus, we can infer that the influence of the density-driven flux relative to the purely diffusive flux does not lose significance as the experiment proceeds. The absolute  $\text{CO}_2$  fluxes decrease over time, but the ratio of density-driven versus diffusive fluxes does not shift towards diffusive, because both the density gradient and the concentration gradient decrease.

Let us now scrutinize our assumption of isothermal conditions in the water column. Above, we already questioned this assumption for the very top of the water body, but does it hold inside the water column? Would it affect the fingering patterns if we had a deviation from isothermal conditions and would we be able to detect it?

In this case, we have to handle a double-diffusive problem, since temperature and  $\text{CO}_2$  are both affected by diffusive processes, i.e. by diffusion and thermal conduction. To investigate the influence of temperature on the simulation results, we assumed a scenario in which the temperature stabilizes the system. This means, that warm and  $\text{CO}_2$ -rich water is located over colder water with less  $\text{CO}_2$ . This regime favors the formation of stable fingers in comparison with a single-diffusive problem without a temperature gradient, which predominantly forms convection cells (Kellner, 2016; Hage, 2010). The  $\text{CO}_2$ -rich, warm fluid sinks and, due to local instabilities, forms fingers that spread downwards. Due to the high thermal conductivity of water, the originally higher temperature within the fingers quickly equilibrates with the colder temperature in the surrounding. Since  $\text{CO}_2$  diffuses much slower than heat due to small diffusion coefficients in the mixture with water, the concentration within the finger remains almost constant meanwhile. As a result, the finger is more stable and is able to spread further downwards. We performed two different non-isothermal simulations, in one case with a temperature difference of 0.1 K between top and bottom of the water body and of 0.2 K in the second case. For this, we added a thermal-energy balance equation to the numerical model. This significantly increases computational time, so we did not run the full period of 60 days, since we were able to draw the desired conclusions already much earlier. The results of the non-isothermal simulations are also shown as the grey and the yellow curves in Fig. 4, both shorter in time. It is clearly noticeable that both non-isothermal simulations, with a temperature gradient of 0.1 K and of 0.2 K, significantly underestimate the concentration of  $\text{CO}_2$  compared to the experimental data and isothermal simulations at the same times. The formation of a stable fingering regime and the slow propagation velocity of fingers slows down the  $\text{CO}_2$  transport within the column, resulting in a reduced concentration of  $\text{CO}_2$  on the bottom of it. This can also be observed by looking at Fig. 6. The isothermal simulation on the left side forms convection cells which transport  $\text{CO}_2$  quickly downwards. On the other hand, with increasing temperature gradient, more and more stable fingers are formed, which slows down the  $\text{CO}_2$  transport. Furthermore, it can be observed that the higher difference of 0.2 K delivers an even lower concentration of  $\text{CO}_2$  compared with the simulation with 0.1 K temperature difference. Based on these results, we are confident that effects of deviations from isothermal conditions within the water body do not play a major role in interpreting our observed data.

### 3 Generic scenario with background flow in a small laboratory flume

Using a generic lab-scale setup for a simulation study, we highlight now the role of background flow, in other words: forced convection, on the occurrence of distinct  $\text{CO}_2$  fingering regimes. Recently, (Michel-Meyer et al., 2020) presented an experimentally supported study on the role of water flow and dispersion in density-driven dissolution related to geologic storage of  $\text{CO}_2$ . They concluded from their results that dissolution rates do not significantly decrease with increasing background flow even though fingering regimes are then getting suppressed. While the study of (Michel-Meyer et al., 2020) refers to pro-



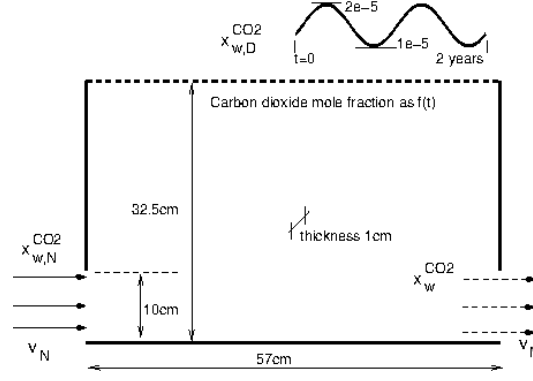
**Figure 6.** Comparison of finger flow between isothermal and non-isothermal simulation scenarios: a) isothermal, b) non-isothermal with 0.1 K temperature difference, c) non-isothermal with 0.2 K temperature difference.

cesses in porous media, we remind that our focus here is primarily on open water bodies, where we have no such experimental data available. The modeling study presented below builds on a small experimental laboratory setup, previously used by (Class et al., 2020) under stagnant conditions for validating the numerical Navier-Stokes model which is briefly explained in Appendix A.

### 3.1 Model setup and methods

The setup includes a water-filled flume, confined at the front and the back by two parallel glass plates with 1 cm distance in between. The flume is 57 cm wide and 32.5 cm high, see Fig. 7. (Class et al., 2020) applied different, but in each calculated scenario constant  $\text{CO}_2$  partial pressures in the gas phase at the open top of the water-filled flume to trigger density-induced dissolution. We use the same isothermal numerical model as before, solving Navier-Stokes and continuity equations for water and  $\text{CO}_2$ , and again we refer to Appendix A. The model domain is discretized with a regular mesh, 54 cells in vertical and 95 cells in horizontal direction; thus, the discretization length is in both directions 0.006 m. The maximum time-step size is 30 s, which is in this case not limited by convergence criteria of the applied Newton solver.

As initial condition, the water in the flume has a very small concentration of dissolved  $\text{CO}_2$ , expressed by a mole fraction of  $x_w^{\text{CO}_2} = 2.5 \times 10^{-7}$ . The boundary conditions are illustrated in Fig. 7. The bottom boundary and the upper parts ( $> 10$  cm from the bottom) of the lateral boundaries are no-flow boundaries for water. An inflow velocity of water,  $v_N$ , with a constant dissolved  $\text{CO}_2$  mole fraction of  $x_{w,N}^{\text{CO}_2} = 1.5 \times 10^{-5}$  is imposed at the lower part of the left lateral boundary, while the same amount of water flows out at the lower part of the right lateral boundary with the outflux of dissolved  $\text{CO}_2$  being dependent on the local mole fractions  $x_w^{\text{CO}_2}$ . The value of  $1.5 \times 10^{-5}$  was mea-



**Figure 7.** Schematic of the simulated scenario

sured by us on April 10 2021 in water collected in a karst cave (Laichinger Tiefenhöhle) on the Swabian Alb, a karstic mountain range in Southern Germany. At the top boundary, we imposed a seasonally varying  $\text{CO}_2$  concentration  $x_{w,D}^{CO_2}$  as Dirichlet condition, with a sine-wave function that has  $1 \times 10^{-5}$  and  $2 \times 10^{-5}$  as its minimum and maximum values. We assume that this is in equilibrium with a gaseous  $\text{CO}_2$  concentration at the water table. Applying this sinus curve is motivated from seasonal variations of biogenic  $\text{CO}_2$ . Thus, the  $\text{CO}_2$  concentration at the influx,  $x_{w,N}^{CO_2}$  can be understood as a yearly averaged concentration. We consider this choice as adequate and reasonable for demonstrating the effects we intend to show with this generic setup. The plume thickness is 1 cm, and wall friction is considered accordingly by a thickness-dependent drag term in the Navier-Stokes equation, see Appendix A. Hence, the model solved in 2D can be viewed as a pseudo-3D approach. (Class et al., 2020) showed that this approach was able to reproduce experimental results in stagnant water satisfactorily.

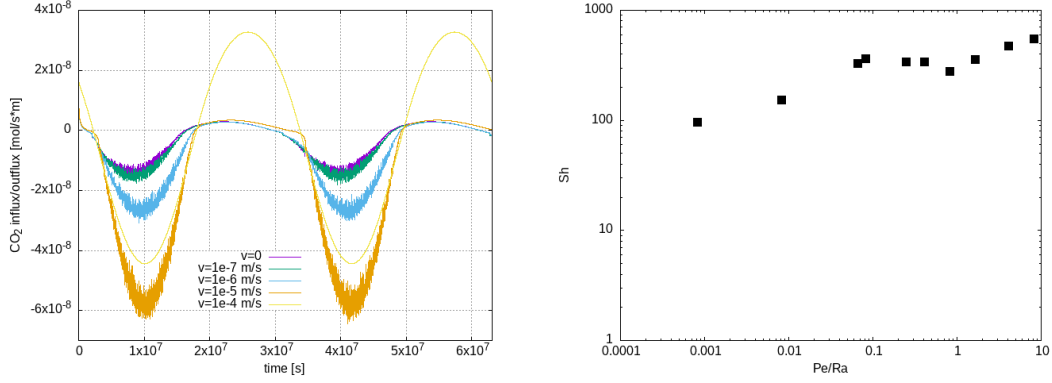
We ran realizations of this numerical-modeling scenario with varying values for  $v_N$  and computed the  $\text{CO}_2$  influx rate from the top boundary,  $J_{in}^{CO_2}$ , as a model output. To evaluate this influx rate relative to the forced advective flow, we use the dimensionless Sherwood (Sh), Péclet (Pe), and Rayleigh (Ra) numbers. Sh was introduced before in Eq. (2) and relates the effective influx  $J_{in}^{CO_2}$  to the purely diffusive flux rate. In this case here, we have  $H = 0.325$  m (see Fig. 7), as the characteristic length scale. For  $\Delta\rho$ , the characteristic density difference due to dissolved  $\text{CO}_2$  concentrations, we employ here a calculation of water density at  $8^\circ\text{C}$  according to Eq. (A5). With  $x_{w,D}^{CO_2} = 2 \times 10^{-5}$  and  $x_{w,N}^{CO_2} = 1.5 \times 10^{-5}$ , this yields  $\Delta\rho = 2 \times 10^{-3}$  kg/m<sup>3</sup>. Different than scenarios in geologic  $\text{CO}_2$  sequestration where a plume of  $\text{CO}_2$  segregated by gravitation rests on top of the brine, thus providing a constant value of dissolved concentration there, our study features a fluctuating  $\text{CO}_2$  concentration to obtain the flux rate  $J_{in}^{CO_2}$ . Therefore, choosing a characteristic value for  $\Delta\rho$  is not straightforward. We decided to evaluate these dimensionless numbers after  $1 \times 10^7$  s, which is about the time when the maximum concentration is reached, see the results section further below.

Pe represents the ratio of advection versus diffusion, expressed here as

$$\text{Pe} = \frac{v_N H}{D}, \quad (4)$$

and Ra is a measure for the instability, according to (Green & Ennis-King, 2018) given by

$$\text{Ra} = \frac{k g \Delta\rho H}{\mu D}. \quad (5)$$



**Figure 8.** Left: CO<sub>2</sub> inflow (negative values) and outflow (positive) rate over two years at the top boundary of the flume, shown for scenarios with different in-/outflow velocities imposed at the bottom 10 cm of the lateral boundaries. Oscillatory curves indicate fingering regimes. Right: Mass influx evaluated at  $10^7$  s, expressed by Sh and plotted over Pe/Ra; note that not all points are represented as curves in the left plot.

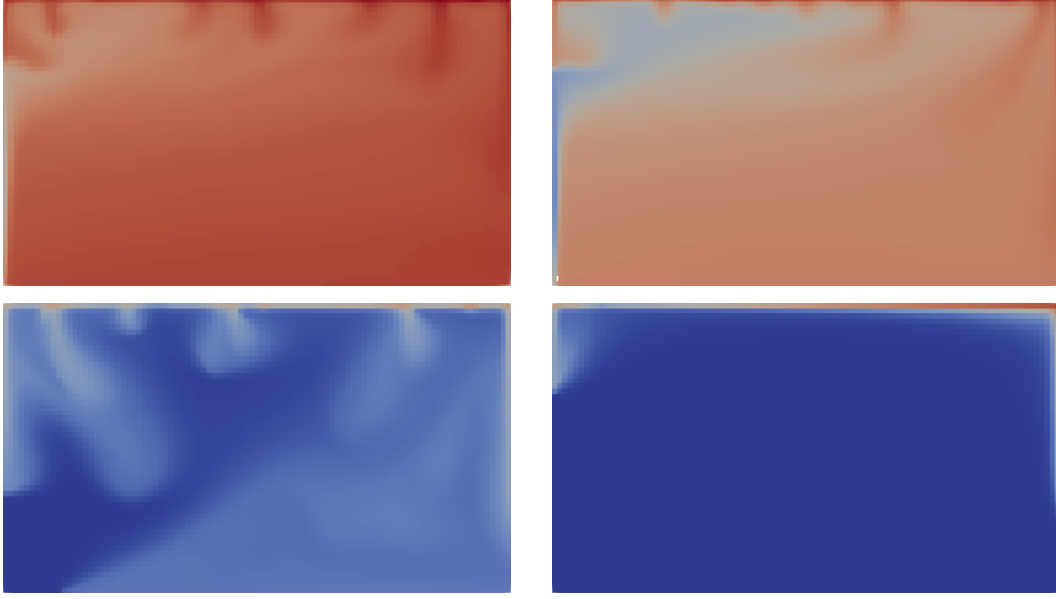
$g$  is the gravitational acceleration,  $\mu$  the dynamic viscosity of water at 8 °C,  $1.35 \times 10^{-3}$  kg/m s. Since this definition of Ra is taken from porous-media literature,  $k$  represents the permeability, which is approximated here as  $k = b^2/12$  with thickness  $b = 0.01$  m.

### 3.2 Results

Let us keep in mind our overall goal of substantiating the claim that density-driven dissolution of CO<sub>2</sub> is a relevant mechanism for replenishing karst waters. This directs our focus towards small background-flow velocities, so to speak gently forced convection, since at higher flow velocities the occurrence of fingering regimes is suppressed (Michel-Meyer et al., 2020). In analogy to studies related to thermal convection versus diffusion, we can distinguish the influence of natural convection due to density difference and forced convection by lateral flow. Fig. 8 (left) shows the total influx of CO<sub>2</sub> through the top boundary plotted over a time of two years for different lateral flow velocities  $v_N$ . Dividing this value by the length of the flume, we obtain the value of  $J_{in}^{CO_2}$  as used in calculating the Sh number. It is evident that in periods where the CO<sub>2</sub> concentration at the top boundary is rising (see Fig. 7), the oscillatory behavior of the curves has to be attributed to fingering regimes. This corresponds to the phenomenon of natural convection, which is suppressed for larger values of  $v_N$  as the curve for  $v_N = 1 \times 10^{-4}$  m/s clearly shows by its smoothness. The curves for smaller lateral velocities show that the influx during increasing CO<sub>2</sub> concentrations at the top boundary, i.e. during spring and summer seasons, is significantly higher than the outflux back to the atmosphere in winter periods. A cumulative net influx of CO<sub>2</sub> into the water over time is clearly obtained, which increases with the lateral flow velocity. In contrast, for lateral flow velocities above a critical threshold, where fingering regimes are suppressed, the dominant forced convection leads to a cumulative in-/outflux over time which is about zero. The CO<sub>2</sub> inflow is small for small  $v_N$  since the density difference diminishes when dissolved CO<sub>2</sub> is not removed by the lateral flow. There is obviously an optimum  $v_N$ , which is around  $1 \times 10^{-5}$  m/s for this particular setup.

Fig. 8 (right) plots the CO<sub>2</sub> inflow, expressed by the Sh number, over the ratio of Pe/Ra. A small Pe/Ra ratio corresponds to small  $v_N$  and, thus, to curves with small velocities in Fig. 8 (left). Note that the plot on the right contains points from simulations





**Figure 9.** Plots of CO<sub>2</sub> mole fractions at  $10^7$  s for different background flow velocities, i.e. where CO<sub>2</sub> concentration at the top boundary is near its maximum. From top left to bottom right:  $v_N = 10^{-7}$  m/s,  $10^{-6}$  m/s,  $10^{-5}$  m/s,  $10^{-4}$  m/s. Legend: dark blue represents a value of  $1.5 \times 10^{-5}$ , dark red represents  $1.95 \times 10^{-5}$ .

which are not all shown in the left plot. We ran a few more simulations in the region around  $Pe/Ra \approx 1$ . As known from heat-convection studies, e.g., (Lai & Kulacki, 1991, 1990), there is a non-monotonic behavior of  $Sh$  for  $Pe/Ra$  with a local minimum around 1. For  $Pe/Ra > 1$ , the forced-convection regimes dominate and mass transfer further increases. The local minimum at  $Pe/Ra \approx 1$  is confirmed by the simulation results. Fingering regimes, our focus of interest, occur for  $Pe/Ra < 1$ . The decrease of  $Sh$  for very small values of  $Pe/Ra$  is due to the accumulation of CO<sub>2</sub> in the water body, which is not sufficiently diluted by the smaller enforced lateral flow. Unlike in geologic CO<sub>2</sub> sequestration scenarios (Green & Ennis-King, 2018), we don't see here for small  $Pe/Ra$  ratios a steady flux regime for  $J_{in}^{CO_2}$ . This has two reasons: first, the boundary condition ( $x_{w,D}^{CO_2}$ ) driving the fingering regime is not constant in time; second, the height of the setup is small here and for small  $Pe/Ra$  the CO<sub>2</sub> quickly accumulates in the flume and diminishes the density difference.

Fig. 9 displays plots of CO<sub>2</sub> mole fractions at  $1 \times 10^7$  s, i.e. the time at which the dimensionless numbers were calculated above. The dark blue color corresponds to the value of  $x_{w,N}^{CO_2}$  (inflow concentration) and the dark red to the value of  $x_{w,D}^{CO_2}$  (maximum concentration at the top boundary). For  $v_N$  values of  $1 \times 10^{-7}$  m/s,  $1 \times 10^{-6}$  m/s, and  $1 \times 10^{-5}$  m/s, fingering regimes can be easily recognized. For  $v_N = 1 \times 10^{-4}$  m/s, there is no fingering regime anymore, only some minor effect of downward movement at the very left and very right of the domain in regions. With increasing  $v_N$ , the blue colors tend to dominate over the red. At small  $v_N$ , the blue color shows a vertically upward tendency which can be attributed to the density difference of the water. The low-concentrated water flowing in is lighter than the high-concentrated water and the forced convection is weak relative to this upward drive. This changes for higher  $v_N$  towards a domination of forced convection.

## 4 Discussion and outlook

The findings of this study may be classified on two different levels. On the one hand, we have provided experimental and numerical and, thus, quantified results on  $\text{CO}_2$  dynamics in water exposed to well-defined concentrations of  $\text{CO}_2$  in the gas phase above. On the other hand, we pursue an agenda of promoting a discussion on density-driven dissolution as a potentially relevant mechanism in karst systems in general. In fact, we are wondering why this did not get much attention so far, in particular since density-driven dissolution is known since many years as one of the major trapping mechanisms in geological storage of  $\text{CO}_2$  (IPCC, 2005). Evidently, the  $\text{CO}_2$  concentrations in caves and karst systems are much smaller than in geological storage. Thus, it requires quantification to evaluate the potential relevance of  $\text{CO}_2$  density-driven dissolution for karst systems, which is what we provide with this study.

The design of our experimental setup in a stagnant water column allows for continuous and very accurate measurement of concentrations of dissolved  $\text{CO}_2$  in different depths of the water body. The measured values are gas-phase concentrations, which were converted into dissolved concentrations via Henry's law. Starting at a very low concentration,  $\approx 400$  ppm - gas-phase equivalent-, and applying cave-like elevated  $\text{CO}_2$  concentrations at the water table,  $\approx 20,000$  ppm (value confirmed by own measurement, similarly reported also by others, e.g. (Serrano-Ortiz et al., 2010)), we can quantify the  $\text{CO}_2$  mass transfer into the water over time, which is crucially important to evaluate the potential impact of density-induced dissolution on the replenishment of the water with  $\text{CO}_2$ . Numerical simulations show very encouraging agreement with the experimental curves in spite of remaining uncertainties related to pressure-dependent correction of the sensor measurements and, in particular in our setup, probably a deviation from perfectly isothermal conditions at the air-water interface at the top of the column. An evaluation of dimensionless Sherwood numbers gives strong indication that the relative influence of density-driven transport of  $\text{CO}_2$  versus purely diffusive transport is not strongly dependent on the concentration gradient of  $\text{CO}_2$  in water. Even at small differences, density effects are dominating the influx rates of  $\text{CO}_2$  at the gas-water interface. We consider this significant given the large time scales to be considered in karstification. The high measurement accuracy of the in-situ setup in the stagnant water column, that also (Johnson et al., 2010) claimed to achieve with a very similar Vaisala sensor setup, is here confirmed by the comparison with numerical simulations. This strengthens confidence that our model can capture the dynamics and, accordingly, it can be used to vary the experimental conditions to include the effect of background flow.

This was, in fact, done in the flume scenario, where, on the basis of the validation study of (Class et al., 2020), we introduced now in this study a forced convection, i.e. a background flow to compete with the natural convection due to density differences. There, we showed that, similar as in the recent study of (Tsinober et al., 2021), where a Darcy model was applied to  $\text{CO}_2$  geological storage, our Navier-Stokes model applied to a seasonal cave-like scenario is able to capture the interaction between forced and natural convection. Results showed also here a local minimum of  $\text{CO}_2$  mass transfer for a  $\text{Pe}/\text{Ra}$  ratio around 1. For  $\text{Pe}/\text{Ra}$  larger than 1, forced convection is dominant and density-driven dissolution does not play a major role anymore. Consequently, our interest is on the regimes with  $\text{Pe}/\text{Ra}$  smaller than 1. For very small background flow, mass-transfer rates are sooner or later leveling out since equilibrium between liquid concentration and gaseous concentration of  $\text{CO}_2$  will be approached. This is what we see in the stagnant water column. The slope of the increasing  $\text{CO}_2$  concentration in Fig. 3 is flattening over time. Therefore, in order to keep up the mass transfer of  $\text{CO}_2$  from the gas phase into the water, a forced convective background flow is beneficial. The driving force for density-driven dissolution is determined by the present concentration in the water and by the concentration in the gas phase above the water table, i.e. in karst context: at the epiphreatic interface. Since we can imagine an enormous variability of hydrological conditions and sce-

narios, one may easily find therein scenarios where there are, for example, intermittent stagnant periods of water tables exposed to seasonally fluctuating  $\text{CO}_2$  concentrations in the gas, interrupted by flow during and after infiltration events. For such situations, classical karstification theories do not mention a replenishment of  $\text{CO}_2$  in the water during stagnant periods, while we clearly show that within a few months time, water concentrations of  $\text{CO}_2$  can approach equilibrium conditions with cave-like  $\text{CO}_2$  partial pressures at the water table.

The implications of this simple finding might have relevance beyond karst science and speleology. Let us, exemplarily, come back to (Ma et al., 2014), who wonder why "a downward  $\text{CO}_2$  flux seems to have nowhere to go" and assume that fluctuations of groundwater levels carry dissolved inorganic carbon downward. Or to (Serrano-Ortiz et al., 2010) who postulate "hidden, abiotic  $\text{CO}_2$  flows ... in the terrestrial carbon cycle". Is it possible that we have yet another mechanisms to add in explaining such seemingly mysterious phenomena? Although we put the focus of this study on karstification and, thus, on the water part of the overall processes at the interfaces between atmosphere, vadose zone, and phreatic zone, we expect that this topic may reach further into discussions of mass fluxes within carbon cycles, also relevant for climate models or for discussing options in mitigating climate change. It is worth noting that we did not yet thoroughly investigate the limits until when instabilities occur and, thus, density-driven dissolution plays a role. This may strongly depend on local hydrogeologic conditions, like heterogeneities, existence of pathways for air into open subterranean water bodies, availability of high permeable porous media that allow instabilities and significant mass transfer to occur, and also on temperature gradients, which can have stabilizing or destabilizing effects on density-driven dissolution of  $\text{CO}_2$ . We focused here first of all on karst systems, since there the existence of connected gas-flow paths reaching to karst-water tables is usually given, where triggering of fingering regimes due to instabilities is not limited by small permeabilities.

As an outlook, we plan to perform long-term measurements in a cave with seasonal fluctuations of  $\text{CO}_2$  in the cave air and measure the dynamics of  $\text{CO}_2$  concentrations in different water depths. In order to conclude on a potential contribution of density-driven  $\text{CO}_2$  dissolution to speleogenesis, the kinetics of the reaction system with carbonates,  $\text{CO}_2$ , and water needs to be studied in relation to the transport mechanisms. Dissolution of carbonates has an additional effect on density and further changes the natural convection processes.

## Appendix A Numerical model used in the simulations

### A1 Governing equations

Continuity equation for each component  $\kappa \in \{\text{w}, \text{CO}_2\}$ :

$$\frac{\partial(\varrho X^\kappa)}{\partial t} + \nabla \cdot (\varrho \mathbf{v} X^\kappa - D^\kappa \varrho \nabla X^\kappa) = 0. \quad (\text{A1})$$

$\varrho$  is the density of the aqueous phase,  $\mathbf{v}$  is the velocity vector,  $D$  is the binary diffusion coefficient.

Navier-Stokes equation:

$$\frac{\partial(\varrho \mathbf{v})}{\partial t} + \nabla \cdot (\varrho \mathbf{v} \mathbf{v}^T) = \nabla \cdot (\mu(\nabla \mathbf{v} + \nabla \mathbf{v}^T)) - \nabla p + \varrho \mathbf{g}. \quad (\text{A2})$$

$\mu$  is the dynamic viscosity dependent on temperature,  $p$  is pressure,  $\mathbf{g}$  is the gravitational acceleration vector.

The model is pseudo-3D. Assuming a parabolic velocity profile along the axis of the omitted dimension, a friction term is applied (Flekkøy et al., 1995):

$$\mathbf{f}_{\text{drag}} = -c \frac{\mu}{h^2} \mathbf{v} , \quad (\text{A3})$$

which is added to the right-hand side of Eq. A2, with  $h$  the domain height in the neglected direction.  $c = 12$  considers a height-averaged velocity.

The concentration of  $\text{CO}_2$  at the interface between the atmosphere and the water body is calculated as a function of the partial pressure of  $\text{CO}_2$   $p_{\text{CO}_2}$  (in atm) in the ambient atmosphere by assuming equilibrium between the fluid phases. Accordingly, Henry's law is assumed to be valid:

$$x_{\text{CO}_2} = H_{aq,\text{CO}_2} p_{\text{CO}_2} , \quad (\text{A4})$$

$H_{aq,\text{CO}_2}$  (in mol  $\text{CO}_2$ /mol  $\text{H}_2\text{O}$ ·atm) is the temperature-dependent Henry constant for  $\text{CO}_2$  in water.

## A2 Numerical solution

The numerical simulator DuMu<sup>x</sup> ([www.dumux.org](http://www.dumux.org)) provides the platform for solving the system of equations. All implementations that were used for this study can be reproduced and found for download at

<https://git.iws.uni-stuttgart.de/dumux-pub/buerkle2021a>.

We used for this study the *freeflow Navier-Stokes model* in DuMu<sup>x</sup> and the *brineco2* fluid system.

Pressure, concentration (mole fraction) and the velocity vector are selected as primary unknowns for solving the system of equations with a staggered-grid method, that corresponds to a finite-volume method with different control volumes for different equations. The control volumes for the velocity components and the control volumes for the pressure and mass fractions are staggered. This provides a robust and mass conservative scheme without pressure oscillations. All equations are solved fully implicit in time using a Newton method to treat non-linearities. The Newton scheme adapts the time-step size to its convergence with a user-controlled maximum time-step size. For further details on discretization, numerical solution methods, and their implementation, we refer to (Koch et al., 2020) or the handbook of DuMu<sup>x</sup> (Dumux handbook, n.d.).

## A3 Density variation

The partial differential equations are coupled via the density which depends on the  $\text{CO}_2$  concentration. We follow here an approach suggested by (Garcia, 2001).

The density (in  $\text{kg/m}^3$ ) is computed as

$$\varrho = \frac{1}{x_{\text{CO}_2} \frac{V_\phi}{M_T} + x_{\text{H}_2\text{O}} \frac{M_{\text{H}_2\text{O}}}{\varrho_w M_T}} . \quad (\text{A5})$$

$\varrho_w$  is the density of pure water dependent on pressure and temperature,  $M_{\text{H}_2\text{O}}$  is the molar mass (in  $\text{kg/mol}$ ) of pure water, while  $M_T$  is accordingly obtained from

$$M_T = M_{\text{H}_2\text{O}} x_{\text{H}_2\text{O}} + M_{\text{CO}_2} x_{\text{CO}_2} . \quad (\text{A6})$$

The apparent molar volume of dissolved CO<sub>2</sub>  $V_\phi$  (in m<sup>3</sup>/mol) is calculated as a function of temperature  $T$  (in °C) from

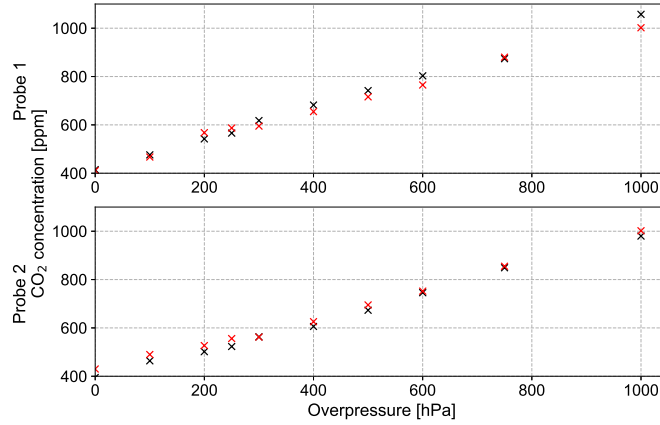
$$V_\phi = 1e^{-6} (37.51 - 9.585e^{-2} T + 8.74e^{-4} T^2 - 5.044e^{-7} T^3) \quad (\text{A7})$$

Reference pure-water densities in this study were at 8 °C 999.85 kg/m<sup>3</sup> and at 20 °C 998.21 kg/m<sup>3</sup>.

## Appendix B Experimental methods

### B1 Sensor compensation

Figure B1 shows the results of the sensor compensation explained in Sec. 2.1, CO<sub>2</sub> concentration plotted over overpressure.



**Figure B1.** Compensation of the sensor probes, Probe 1 later installed at 1 m water depth and Probe 2 at 0.15 cm above ground.

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The datasets will be available in the Data Repository of the University of Stuttgart (DaRUS) (Bürkle et al., 2021). The datasets will be published along with the manuscript and are therefore not public yet. However, during the review process the datasets are accessible via the following url:

- <https://darus.uni-stuttgart.de/privateurl.xhtml?token=60539541-57d0-495f-a5d5-cd3a0707f8d2>

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